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[Code of Federal Regulations]
[Title 30, Volume 2]
[Revised as of July 1, 2003]
From the U.S. Government Printing Office via GPO Access
[CITE: 30CFR218]

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TITLE 30--MINERAL RESOURCES

DEPARTMENT OF THE INTERIOR

PART 218--COLLECTION OF ROYALTIES, RENTALS, BONUSES AND OTHER MONIES DUE THE FEDERAL GOVERNMENT--Table of Contents

Subpart B -- Oil and Gas, General

Source: 49 FR 37346, Sept. 21, 1984, unless otherwise noted.

Sec. 218.50 Timing of payment.

- (a) Royalty payments are due at the end of the month following the month during which the oil and gas is produced and sold except when the last day of the month falls on a weekend or holiday. In such cases, payments are due on the first business day of the succeeding month. Rental payments are due as specified by the lease terms.
- (b) Payments made on a Bill for Collection (Form DI-1040b) are due as specified by the Bill. Bills for Collection will be issued and payable as final collection actions.
- (c) All payments to MMS are due as specified and are not deferred or suspended by reason of an appeal having been filed unless such deferral or suspension is approved in writing by an authorized MMS official.

Sec. 218.51 How to make payments.

(a) Definitions.

ACH--Automated Clearing House. A type of EFT using the ACH network. Courtesy Notice--An MMS-issued notice of rental or bonus due.

Deferred Bonus Payment--Lease bonus paid in equal annual installments over a specified number of years.

EFT--Electronic Funds Transfer. Any paperless transfer of funds a bank initiates through an electronic terminal. For MMS purposes, EFT is limited to FEDWIRE and ACH transfers.

FEDWIRE--A type of EFT using the Federal Reserve Wire network.

Invoice Document Identification--The MMS-assigned invoice document identification (four alpha and eight numeric characters).

Payment--Any monies for royalty, bonus, rental, late payment charge, assessment, penalty, or other money sent to MMS.

Person--Any individual, firm, corporation, association, partnership, consortium, or joint venture (when established as a separate entity). The term does not include Federal agencies.

Report--Form MMS-2014, Report of Sales and Royalty Remittance. RIK--Royalty in kind.

- (b) General Instructions. You must make all payments to MMS electronically to the extent it is cost effective and practical. If you pay money to MMS or to an Indian tribe or allottee, you must follow these procedures:
- (1) If MMS instructs you to use EFT, you must use EFT for all payments to MMS and/or a tribe.
- (2) Contact MMS before using EFT. MMS will provide you with EFT payment instructions.
- (3) Separate any payments on a Federal lease from any payments on an Indian lease.

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- (4) If you are not required to use EFT, use one of the following types of payment documents. MMS prefers that you use these payment documents in the order presented:
 - (i) Commercial check drawn on a solvent bank;
 - (ii) Certified check;
 - (iii) Cashier's check;
 - (iv) Money order;
 - (v) Bank draft drawn on a solvent bank; or
 - (vi) Federal Reserve check.
 - (5) You must include your payor code on all payments.
 - (6) You must pay in U.S. dollars.
- (c) How to complete a non-EFT payment. (1) Make any payment on a Federal lease payable to: ``Department of the Interior-Minerals Management Service'' or ``DOI-MMS.''

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- (2) For an Indian allottee payment, send a separate payment for each Bureau of Indian Affairs (BIA) agency or area office represented by the leases on your report or invoice document. You must include the name of the applicable BIA agency or area office on your payment. Make your payment document payable to: `Department of the Interior-Minerals Management Service for BIA [Name] Agency (allotted)'' or `DOI-MMS for BIA [Name] Agency (allotted).''
- (3) For an Indian tribal payment other than a lockbox payment, send a separate payment for each tribe represented by the leases on your report or invoice document. You must include the name of the Indian tribe on your payment. Make it payable to: `Department of the Interior-Minerals Management Service for BIA [Name of Tribe]'' or `DOI-MMS for BIA [Name of Tribe].''
- (4) For an Indian tribal lockbox payment, follow the instructions MMS provides you on how to report and make the lockbox payment. These instructions are specific to each tribe's lockbox written agreement with the bank authorized to receive payments on the tribe's mineral leases. You will receive these instructions from MMS when you are required to use a tribal lockbox for reports and payments.
- (d) Where to send a non-EFT payment when you use the U.S. Postal Service. (1) For a payment to an Indian tribal lockbox, send your payment to the appropriate tribal lockbox address.
- (2) For a Federal nonproducing lease rental or deferred bonus payment, send it to:

Minerals Management Service, Minerals Revenue Management, P.O. Box 5640, Denver, CO 80217-5640.

(3) For all other Federal and Indian lease payments other than those going to an Indian tribal lockbox, send them to:

Minerals Management Service, Minerals Revenue Management, P.O. Box 5810, Denver, CO 80217-5810.

(e) Where to send a non-EFT payment when you use a courier or overnight delivery service. You should send this type of payment to:

Minerals Management Service, Minerals Revenue Management, Building 85, Denver Federal Center, Room A-614, Denver, CO 80225-0165.

- (f) How to prepare and what to include on your payment document. (1) For Form MMS-2014 payments, you must include both your payor code (block 2) and your payor-assigned document number (block 3a).
- (2) For invoice payments, including RIK invoice payments, you must include both your payor code and invoice document identification (four-letter prefix and eight-digit number).

- (3) For bonus payments:
- (i) For one-fifth bonus payments for offshore oil, gas, and sulphur leases, follow the instructions in the Notice of Lease Offering.
- (ii) For payment of the four-fifths bonus for an offshore lease, use EFT and follow the instructions in Sec. 218.155(c).
- (iii) For the successful bidder's bonus in the competitive sale of a coal, geothermal, or offshore mineral (other than oil, gas or sulfur) lease, follow the instructions and terms of the Notice of Competitive Lease Sale.
 - (iv) For installment payments of deferred bonuses, you must use EFT.
 - (4) If you are paying a lease rental you must:
- (i) See 30 CFR 218.155(c) for instructions on how to pay first-year rentals of an offshore oil, gas, or sulfur lease;
- (ii) See the Notice of Lease Offering for instructions on how to pay first-year rentals other than those covered in paragraph (f)(4)(i) of this section.
- (iii) Include the MMS Courtesy Notice, when provided, or write your payor code and government-assigned lease number on the payment document when paying a rental that is not reported on Form MMS-2014 and not paid by EFT.
- (g) When is a payment to MMS due? (1) All payments are due to MMS at the time law, regulation, or lease terms require unless MMS approves a change according to part 243 of this chapter. If you file an appeal, and the requirement to submit payment is suspended, the original payment due date for purposes such as calculating late payment interest is not changed.

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- (2) If you use the U.S. Postal Service, courier, or overnight mail to send your payment, it is due at the MMS addresses in paragraphs (d) and (e) of this section before 4 p.m. Mountain Time on the due date, regardless of when you sent it.
- (3) If you use EFT to send your payment, it is due in the MMS account by the payment due date. You are responsible for your actions or your bank's actions that cause a late or incorrect payment. You will not be held responsible for mechanical or system failures of EFT payments.
 - (h) What happens if payments are late or overdue?
- (1) If MMS receives your payment late, MMS will impose a late-payment interest charge under 30 CFR 218.54.
- (2) If you do not pay an amount you owe, MMS may assess civil penalties under part 241 of this chapter or other applicable regulations.
- [62 FR 19498, Apr. 22, 1997, as amended at 66 FR 45773, Aug. 30, 2001; 67 FR 19112, Apr. 18, 2002]
- Sec. 218.52 How does a lessee designate a Designee?
- (a) If you are a lessee under 30 U.S.C. 1701(7), and you want to designate a person to make all or part of the payments due under a lease on your behalf under 30 U.S.C. 1712(a), you must notify MMS or the applicable delegated State in writing of such designation. Your notification for each lease must include the following:
 - (1) The AID number for the lease;
 - (2) The type of products you make payments for e.g., oil, gas.
- (3) The type of payments you are responsible for e.g., royalty, minimum royalty, rental.
 - (4) Whether you are:
- (i) A lessee of record (record title owner) in the lease, and the percentage of your record title ownership in the lease; or
- (ii) An operating rights owner (working interest owner) in the lease, and the percentage of your operating rights ownership in the

lease;

- (5) The name, address, Taxpayer Identification Number (TIN), and phone number of your Designee;
- (6) The name, address, and phone number of the individual to contact for the person you named in paragraph (a)(5) of this section;
 - (7) Your TIN;
 - (8) The date the designation is effective;
 - (9) The date the designation terminates, if applicable, and
 - (10) A copy of the written designation;
- (b) The person you designate under paragraph (a) of this section is your Designee under 30 U.S.C. 1701(24) and 30 U.S.C. 1712(a).
- (c) If you want to terminate a designation you made under paragraph (a) of this section, you must provide to MMS in writing before the termination:
 - (1) The date the designation is due to terminate; and
- (2) If you are not reporting and paying royalties and making other payments to MMS, a new designation under paragraph (a) of this section.
- (d) MMS may require you to provide notice when there is a change in the percentage of your record title or operating rights ownership.

[62 FR 42066, Aug. 5, 1997]

Sec. 218.53 Recoupment of overpayments on Indian mineral leases.

- (a) Whenever an overpayment is made under an Indian oil and gas lease, a payor may recoup the overpayment through a recoupment on Form MMS-2014 against the current month's royalties or other revenues owed on the same lease. However, for any month a payor may not recoup more than 50 percent of the royalties or other revenues owed in that month under an individual allotted lease or more than 100 percent of the royalties or other revenues owed in that month under a tribal lease.
- (b) With written permission authorized by tribal statute or resolution, a payor may recoup an overpayment against royalties or other revenues owed in that month under other leases for which that tribe is the lessor. A copy of the tribe's written permission must be furnished to MMS pursuant to instructions for reporting recoupments in the MMS revenue reporter handbook. See part 210 of this chapter. Recouping overpayments on one allotted

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lease from royalties paid to another allotted lease is specifically prohibited.

- (c) Overpayments subject to recoupment under this section include all payments made in excess of the required payment for royalty, rental, bonus, or other amounts owed as specified by statute, regulation, order, or terms of an Indian mineral lease.
- (d) The MMS Director or his/her designee may order any payor to not recoup any amount for such reasonable period of time as may be necessary for MMS to review the nature and amount of any claimed overpayment.

[60 FR 3087, Jan. 13, 1995, as amended at 67 FR 19112, Apr. 18, 2002]

Sec. 218.54 Late payments.

- (a) An interest charge shall be assessed on unpaid and underpaid amounts from the date the amounts are due.
- (b) The interest charge on late payments shall be at the underpayment rate established by the Internal Revenue Code, 26 U.S.C. 6621(a)(2) (Supp. 1987).
- (c) Interest will be charged only on the amount of the payment not received. Interest will be charged only for the number of days the payment is late.

- (d) A portion of the interest collected will be paid to a State where the State shares in mineral revenues from Federal leases.
- (e) An overpayment on a lease or leases may be offset against an underpayment on a different lease or leases to determine a net underpayment on which interest is due pursuant to conditions specified in Sec. 218.42.
- [49 FR 37346, Sept. 21, 1984, as amended at 55 FR 37230, Sept. 10, 1990; 57 FR 62206, Dec. 30, 1992]
- Sec. 218.55 Interest payments to Indians.
- (a) All interest collected from unpaid or underpayments on Indian tribal or allotted leases will be paid to the tribe or allottee.
- (b) Any disbursement of Indian mineral revenues not made by the due date as required in Sec. 219.103 of this chapter shall accrue interest.
- (c) Interest shall be computed at the underpayment rate established by the Internal Revenue Code, 26 U.S.C. 6621(a)(2) (Supp. 1987).
- (d) The interest shall be payable only for the number of days the disbursement is late.
- [49 FR 37346, Sept. 21, 1984, as amended at 55 FR 37230, Sept. 10, 1990]

Sec. 218.56 Definitions.

Terms used in this **subpart** shall have the same meaning as in 30 U.S.C. 1702.

[49 FR 37346, Sept. 21, 1984. Redesignated at 51 FR 15767, Apr. 28, 1986]

Sec. 218.57 Providing information and claiming rewards.

- (a) General. (1) If a person has any information that could lead to the recovery of royalty or other payments owed to the United States with respect to any oil and gas lease on Federal lands or the Outer Continental Shelf, such information may be provided to the Minerals Management Service (MMS) in accordance with this paragraph. The MMS is authorized, under the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA), 30 U.S.C. 1723, to pay a reward for information with respect to Federal oil and gas leases. Funds must be appropriated before payment of any reward. Criteria and procedures covering claims for and payment of rewards are provided in paragraphs (b), (c), and (d) of this section.
- (2) If a person has any information he or she believes would be valuable to MMS, that person (``informant'') should submit the information in writing, in the form of a letter, mailed or delivered in person to the Director, Minerals Management Service, Department of the Interior, 18th and C Street, NW., Washington, DC 20240, or to the Director's designated representative. Although written communications are preferred, oral information will be accepted.
- (3) The informant should provide all data he or she has with respect to royalty or other payments owed. The information provided should include: identification of the alleged debtor; the source of the informant's knowledge of royalties or other payments owed; the date, if known, of the indebtedness; and any other information that could be

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used to establish indebtedness. All information received by MMS from persons providing information will be considered ``highly confidential'' and will not be disclosed to any individual except on a ``need to know'' basis in the performance of official duties.

(b) Claim for reward. (1) Any informant who provides information

that could lead to the recovery of royalty or other payments may file a claim for reward unless the person is an officer or employee of the United States, an officer or employee of a State or Indian tribe acting pursuant to a cooperative agreement or delegation under the FOGRMA, or any person acting pursuant to a contract authorized by the FOGRMA.

- (2) A claim for reward is not acceptable if filed on behalf of a claimant by his or her agent under power of attorney. However, an agent may provide MMS with information for an unidentified informant, to be evaluated and used by MMS as it deems appropriate. The informant's identity ultimately must be disclosed if the informant intends to file a claim for reward so that MMS can report the reward as taxable income to the Internal Revenue Service. An executor, administrator, or other legal representative of a deceased informant may file a claim on behalf of such deceased informant if, prior to his or her death, the informant was eligible to file a claim under this section. The representative must attach to the claim evidence of authority to file it.
 - (3) To file a claim for reward the informant must:
- (i) Notify the Director, MMS, or the person to whom the information was reported, that he/she is claiming a reward.
- (ii) Request an `Application for Reward for Original Information' (Form MMS-4280). This form provides for information to enable MMS to determine and pay rewards, to control reward applications, and to report a claimant's reward as taxable income to the Internal Revenue Service.
- (iii) File a claim for reward by completing Form MMS-4280, sign it with his or her true name, and mail or deliver it in person to the Director or to the Director's designated representative. If the informant provided the information in person, the claim should include the name and title of the person to whom the information was reported and the date that it was reported.
- (4) If the informant used an identity other than his or true name when the information was originally reported, the person should attach proof to the claim that he or she is the person who gave the information. The MMS does not disclose the identity of its informants to unauthorized persons.
- (c) Basis for rejection of claims. No reward will be paid to a claimant:
- (1) Where the information originally furnished was deemed unworthy of initiating an investigation, but at some later date the records of the lessee are examined without reference to the information furnished. The claim will be rejected on the basis that the information did not cause the investigation nor did it, in itself, result in any recovery.
- (2) For information that would have been discovered during the normal course of an audit or investigation.
 - (3) Unless the informant's true identity is disclosed.
- (4) Until after all of the royalties, penalties, or other payments discovered to be owed as a result of information provided are collected and no longer subject to dispute.
 - (5) Unless funds are appropriated for the payment of rewards.
- (d) Basis for allowance of claims. (1) The value of the information furnished in relation to the facts developed by the investigation will be taken into account in determining whether a reward shall be paid and, if so, the amount thereof. Information must be voluntarily given and upon the informant's own initiative to warrant the allowance of a reward. Information secured by representatives of MMS from witnesses and others in the course of their investigative activities does not constitute a basis for reward.
- (2) In determining whether a reward will be allowed and, if so, the amount thereof, consideration will be given to any corresponding adjustment(s) which will result in potential savings to the lessee for other leases owned by the lessee or an affiliate of the lessee. An

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example of such an adjustment is a reduction in royalty payment on a different lease as the result of a revised allocation under a unitization or communitization agreement or from an offshore pipeline system. Rewards otherwise allowable will be reduced or rejected by reason of such offsetting adjustments.

- (3) If several claims filed by one informant are considered in one recommendation, the reward, if any, may be allowed on one claim and the others may be closed by reference.
- (4) Where an informant has provided information and filed a claim for reward with respect to royalty reports of one lessee for several leases, no reward will be granted with respect to an individual lease which has been examined until examination of all leases involved has been completed. Because the possibility exists that adjustments made to the reports for the open leases may result in offsetting adjustments, no reward will be allowed until the overall results of the information are evaluated.
- (e) Amount and payment of reward. (1) The Director, MMS will determine whether a reward will be paid and, if so, the amount thereof. In making this decision, the information provided will be evaluated in relation to the facts developed by the resulting investigation. Claims for reward will be paid in proportion to the value of information furnished voluntarily and on the informant's own initiative with respect to recovered royalties or other payments. The amount of reward will be determined as follows:
- (i) For specific and responsible information that caused the investigation and resulted in recovery, the reward will be 10 percent of the first \$75,000 recovered, 5 percent of the next \$25,000, and 1 percent of any additional recovery. The total reward cannot exceed \$100,000.
- (ii) For information that caused the examination and was of value in determining royalty or other payments due, although not specific, and for information that was a direct factor in recovering royalty or other payments, the reward will be 5 percent of the first \$75,000 recovered, $2\1/2\$ percent of the next \$25,000, and $1/2\$ percent of any additional recovery. The total reward cannot exceed \$100,000.
- (iii) For information that caused the investigation but was of no value in determining royalty or other payments due, the reward will be 1 percent of the first \$75,000 recovered and 1/2 percent of any additional recovery. The total reward cannot exceed \$100,000.
- (2) Rewards will be paid only if moneys are appropriated for that purpose. Subject to appropriations, payments will be made as soon as possible after collection of the amounts owed by the lessee, and after those amounts no longer are subject to dispute by the payor. The reward payment to an informant will be net of Federal and State income tax in accordance with withholding guidelines of the Internal Revenue Service and the applicable State(s).
- (3) A decision by the Director, MMS, either denying a reward or establishing the amount of any reward is a final departmental action and may not be appealed to the Interior Board of Land Appeals in accordance with the provisions of 30 CFR part 290.

(Approved by the Office of Management and Budget under control number 1010-0076)

[52 FR 24451, July 1, 1987]